

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2021**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>23,287</b>	<b>--</b>	<b>--</b>	<b>38,405</b>	<b>3,114</b>	<b>385</b>	<b>-2,705</b>	<b>67,896</b>	<b>--</b>	<b>0</b>	<b>45,141</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,418</b>	<b>-6</b>	<b>2,039</b>	<b>842</b>	<b>572</b>	<b>--</b>	<b>772</b>	<b>1,474</b>	<b>1,265</b>	<b>1,355</b>	<b>4,390</b>
Natural Gas Liquids	1,418	-6	1,923	842	572	--	713	1,474	1,265	1,298	4,232
Ethane	1	--	--	--	--	--	--	--	0	1	--
Propane	249	--	1,002	461	330	--	497	--	492	1,053	1,902
Normal Butane	371	--	821	381	224	--	285	412	747	353	1,905
Isobutane	148	--	100	--	18	--	-62	496	0	-168	371
Natural Gasoline	649	-6	--	--	--	--	-7	566	25	59	54
Refinery Olefins	--	--	116	--	--	--	59	--	--	57	158
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	182	--	--	--	3	--	--	179	13
Normal Butylene	--	--	-66	--	--	--	56	--	--	-122	145
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>885</b>	<b>--</b>	<b>6,186</b>	<b>9,730</b>	<b>-1,095</b>	<b>948</b>	<b>13,553</b>	<b>754</b>	<b>450</b>	<b>52,810</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	885	--	1,083	5,086	1,521	212	7,042	272	1,048	5,204
Hydrogen	--	--	--	--	--	1,386	--	1,386	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	885	--	1,083	5,086	135	212	5,656	272	1,048	5,204
Fuel Ethanol	--	262	--	360	4,427	135	195	4,800	189	0	2,880
Renewable Fuels Except Fuel Ethanol	--	623	--	723	659	--	17	856	83	1,048	2,324
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,323	--	--	-9	2,617	313	-598	19,978
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	2,780	4,644	-2,616	745	3,894	169	0	27,627
Reformulated	--	0	--	721	2,005	951	700	2,976	1	0	14,171
Conventional	--	--	--	2,059	2,639	-3,567	45	918	168	0	13,456
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>39</b>	<b>85,900</b>	<b>5,181</b>	<b>2,519</b>	<b>2,481</b>	<b>-3,703</b>	<b>--</b>	<b>10,536</b>	<b>89,287</b>	<b>31,394</b>
Finished Motor Gasoline	--	32	46,731	1,929	105	2,481	232	--	930	50,116	2,315
Reformulated	--	--	32,891	--	--	-708	-2	--	--	32,185	14
Conventional	--	32	13,840	1,929	105	3,189	234	--	930	17,931	2,301
Finished Aviation Gasoline	--	--	--	--	--	--	-36	--	--	36	276
Kerosene-Type Jet Fuel	--	9	10,638	2,484	266	--	-1,612	--	539	14,470	7,914
Kerosene	--	--	1	--	--	--	-2	--	28	-25	6
Distillate Fuel Oil	--	-2	16,183	256	1,279	--	-2,023	--	2,803	16,936	11,311
15 ppm sulfur and under	--	-2	15,611	256	1,277	--	-1,912	--	2,475	16,579	10,485
Greater than 15 ppm to 500 ppm sulfur	--	--	278	--	2	--	-3	--	109	174	291
Greater than 500 ppm sulfur	--	--	294	--	--	--	-108	--	219	183	535
Residual Fuel Oil	--	--	3,156	445	--	--	15	--	1,770	1,816	5,400
Less than 0.31 percent sulfur	--	--	44	--	--	--	291	--	NA	NA	2,366
0.31 to 1.00 percent sulfur	--	--	578	368	--	--	-47	--	NA	NA	466
Greater than 1.00 percent sulfur	--	--	2,534	77	--	--	-229	--	NA	NA	2,568
Petrochemical Feedstocks	--	--	--	34	--	--	0	--	--	34	2
Naphtha for Petro. Feed. Use	--	--	--	34	--	--	0	--	--	34	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	35	--	--	--	-12	--	--	47	48
Lubricants	--	--	602	6	--	--	-146	--	416	338	706
Waxes	--	--	--	8	--	--	--	--	4	4	--
Petroleum Coke	--	--	3,764	--	96	--	36	--	4,024	-200	1,042
Marketable	--	--	2,834	--	96	--	36	--	4,024	-1,130	1,042
Catalyst	--	--	930	--	--	--	--	--	--	930	--
Asphalt and Road Oil	--	--	907	19	773	--	-145	--	23	1,821	2,302
Still Gas	--	--	3,544	--	--	--	--	--	--	3,544	--
Miscellaneous Products	--	--	339	--	--	--	-9	--	0	348	73
<b>Total</b>	<b>24,705</b>	<b>918</b>	<b>87,939</b>	<b>50,614</b>	<b>15,935</b>	<b>1,771</b>	<b>-4,688</b>	<b>82,923</b>	<b>12,555</b>	<b>91,091</b>	<b>133,735</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.